UCAlug OpenADR Taskforce Face to Face Meeting

May 4th – May 6th, 2010

3 Day Agenda

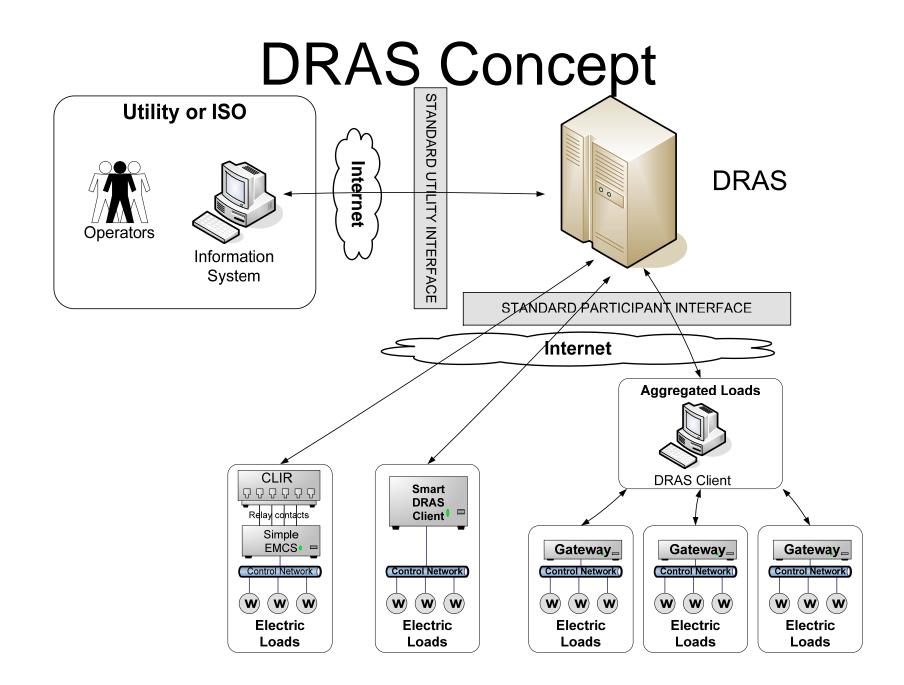
- Tuesday, May 4, 3:30 -5:30
 - Overview of existing 1.0 version of OpenADR specification and its data models, etc.
- Wedesday, May 5, 10:30-12:00
 - Confirm details of scope for SRS
 - Discussion of general inter-domain interaction models to be used in SRS
 - Which entities?
 - Type of interactions that are in scope of SRS?
- Wednesday, May 5, 3:30-5:30
 - Utility enterprise integration and harmonization issues to be addressed in SRS
 - CIM, AMI-ENT, OpenADE, SEP
- Thursday, May 6, 8:00-10:00
 - Work on SRS document itself.
 - Review current draft, identify areas of focus

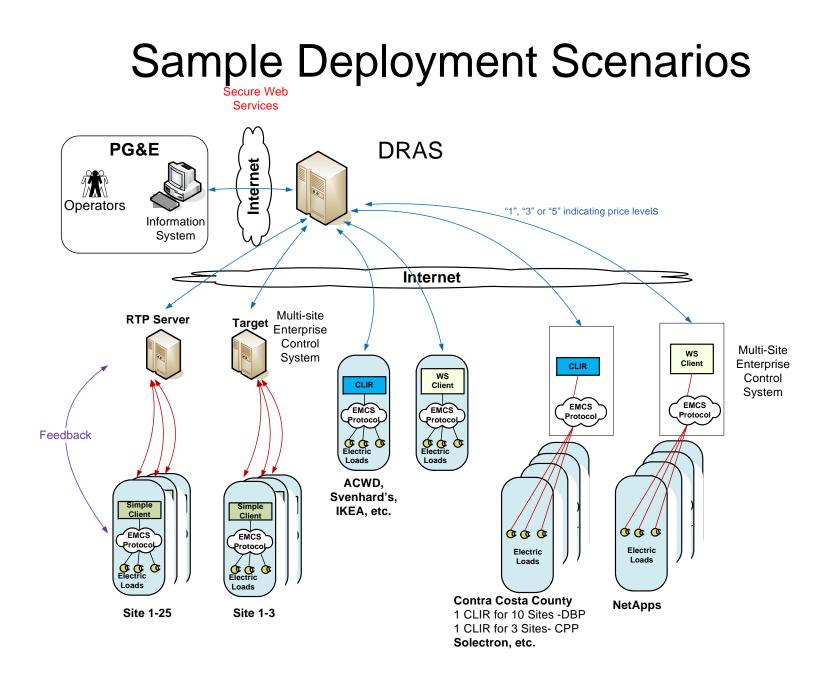
Tuesday, May 4, 3:30 -5:30

 Overview of existing 1.0 version of OpenADR specification and its data models, etc.

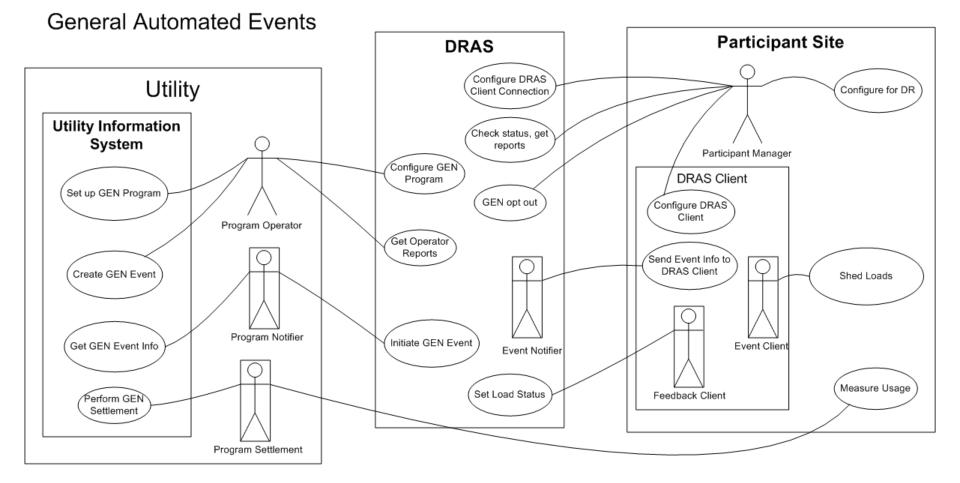
Definitions

- Utility/ISO entity supplying electricity and offering DR programs
- Participant Entity with business agreement with Utility/ISO to participate in DR programs
- DRAS Demand Response Automation Server, automates delivery of messages between the Utility/ISO and the Participant.
- DRAS Client entity owned by the Participant that communicates with the DRAS to receives DR Event information (MM communications).

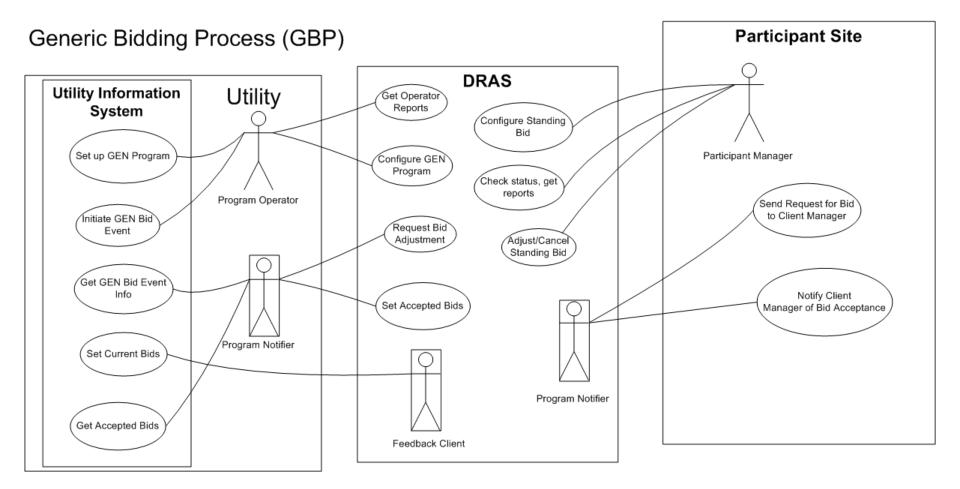




Automated DR Events Uses Case



Automated Bidding Use Case



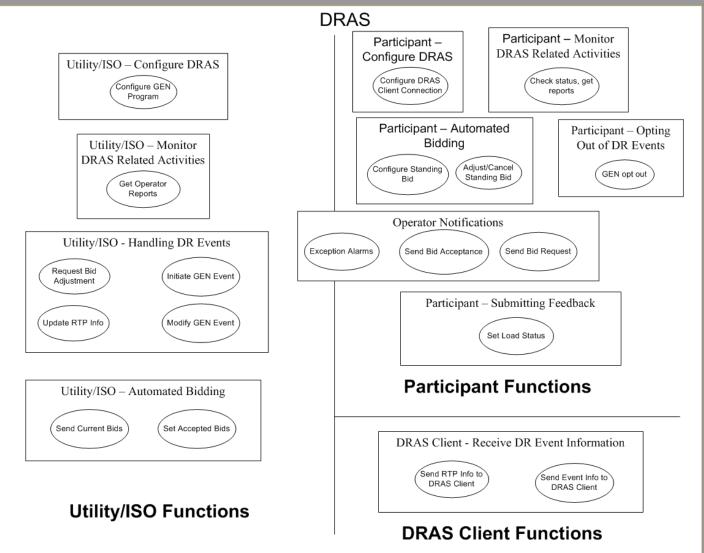
DRAS Requirements

- Communications with the DRAS should use readily available and existing networks such as the internet.
- The DRAS interfaces should be platform independent and leverage existing standards such as XML and Web Services.
- The DRAS communications should use a security policy that enables non-repudiation and encryption of the communications with the DRAS.
- The DRAS should support communications with a variety of control systems that may range from a very simple EMCS (Simple DRAS client) to those with sophisticated data processing and programming capabilities (Smart DRAS client).

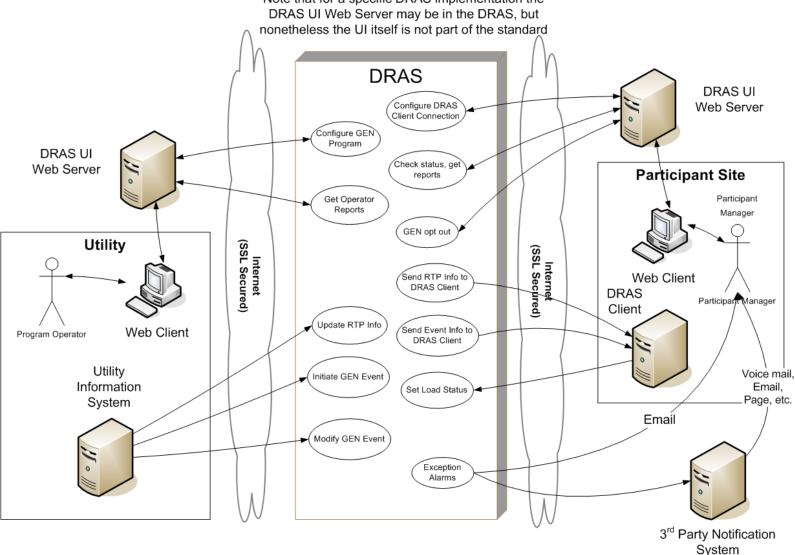
DRAS Requirements (cont)

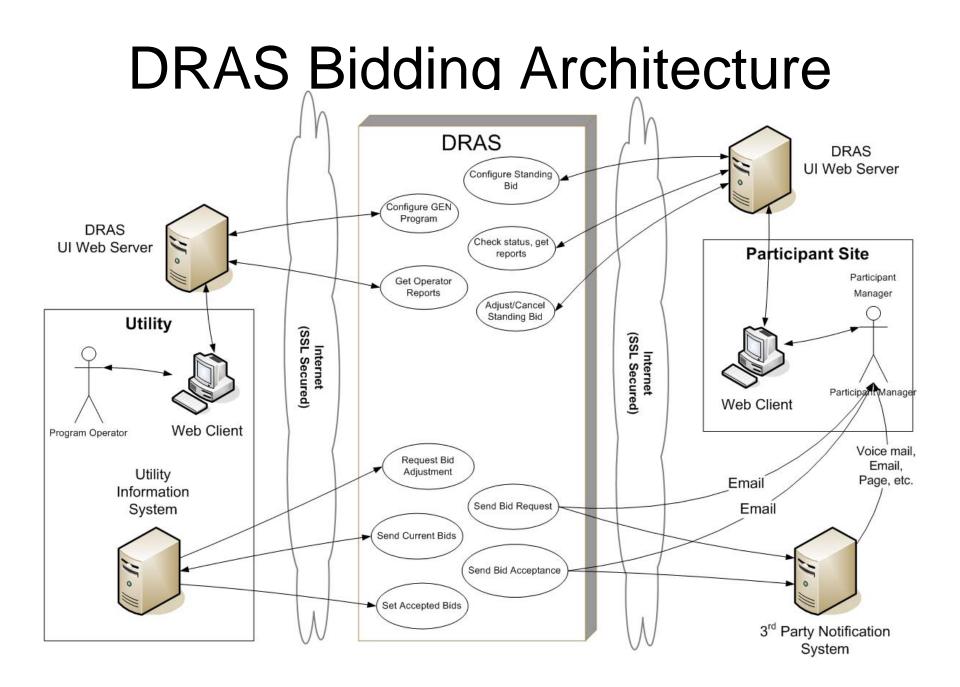
- The DRAS should not be dependent on specific control systems within the facilities.
- DRAS Clients that communicate with the DRAS should easily integrate with existing facility networks and IT infrastructures.
- The DRAS should support aggregated loads that may be managed by third party aggregators.
- Reconciliation of DR Event participation is outside the scope of the DRAS. There are a number of methods such as aggregators, AMI, etc. that can and will handle the measurement of sheds for the purposes of the reconciliation of DR programs.

DRAS Interfaces

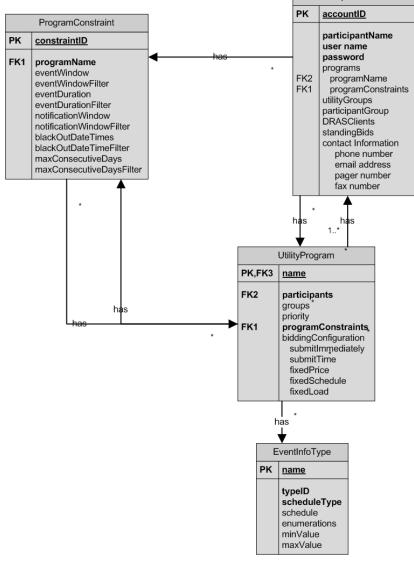


DRAS Event Architecture

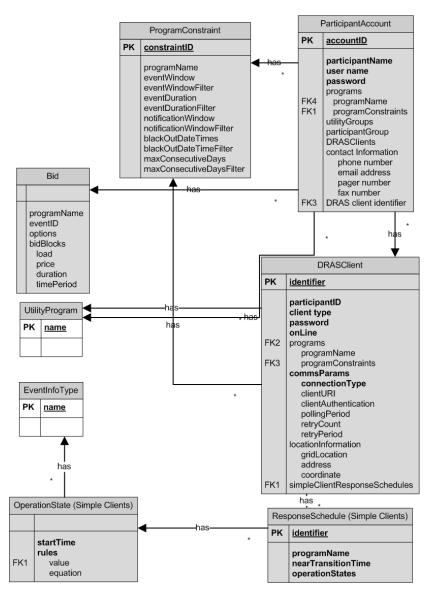




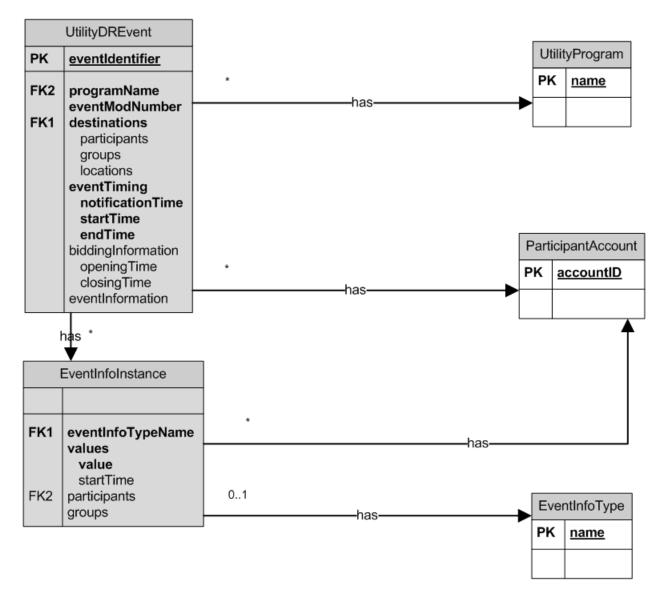
Utility Configuration Entities



Participant Configuration Entities



Utility Issues DR Event

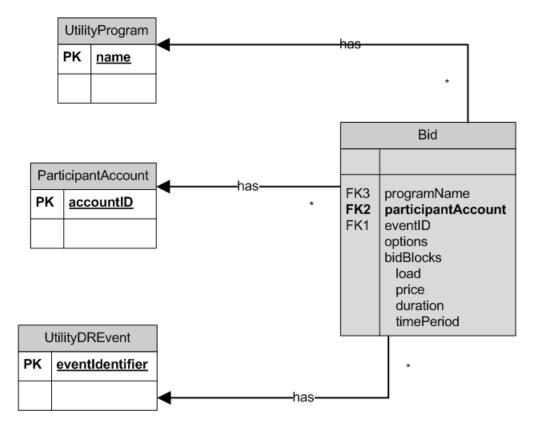


DRAS Client DR Event State

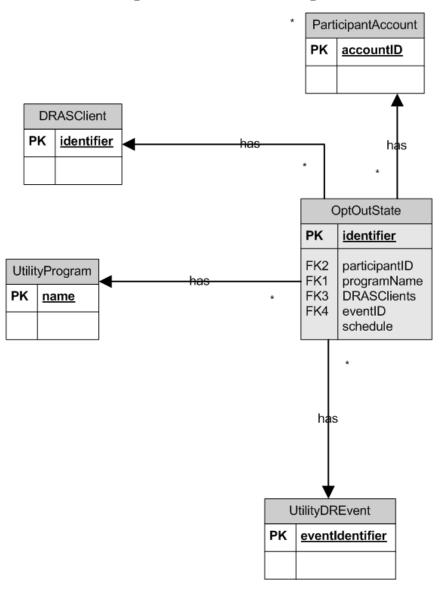
DBASClient				
DRASClient	nas	Event State		
PK <u>identifier</u>	1	РК	Event State ID	
Utility DR Event PK eventIdentifier UtilityProgram PK name	nas* *	FK1 FK2 FK3	DRAS Client Identifier program name event identifier event mod number Simple Client Event Data current date/time Event status Operation mode value Operation mode schedule mode value(s) mode time slot(s) Smart Client DR Event Data notification time	
	Ţ		start time end time event info instance(s) Event Info name Event Info ID event info value(s)	

Event State Confirmation					
PK	Event State ID				
	DRAS Client Identifier program name event identifier event mod number current date/time operation mode value opt-in				

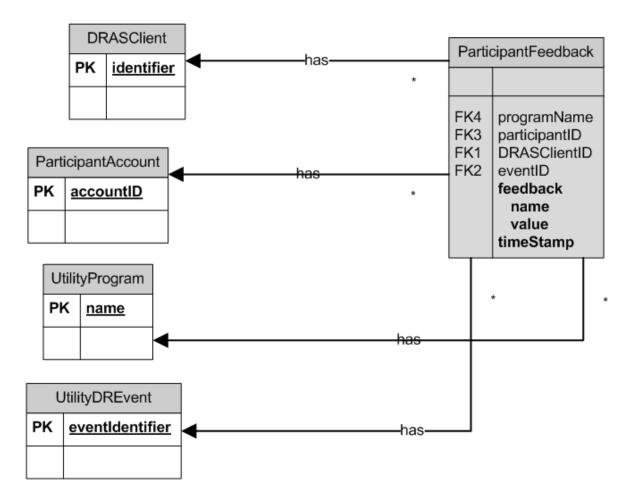
Participant Submits Bid



Participant Opt-Out



Participant Feedback



DR Event Model

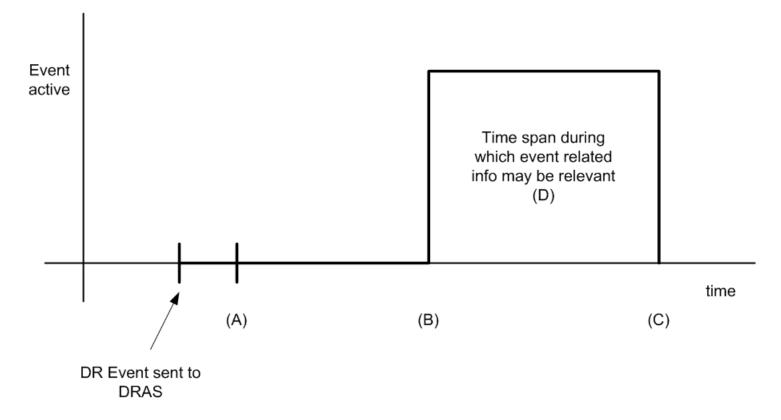
(A) Issue Time – Time at which participants should be notified of an upcoming event.

(B) Start Time - Time at which the event starts.

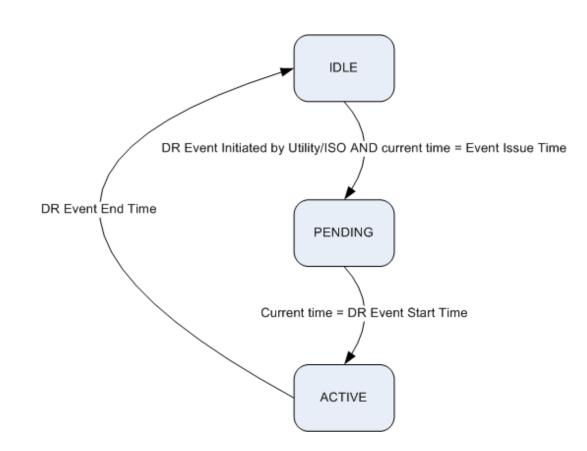
(C) End Time - Time at which the event ends.

(D) Event Info – Program specific information that is related to the event, e.g. RTPor level.

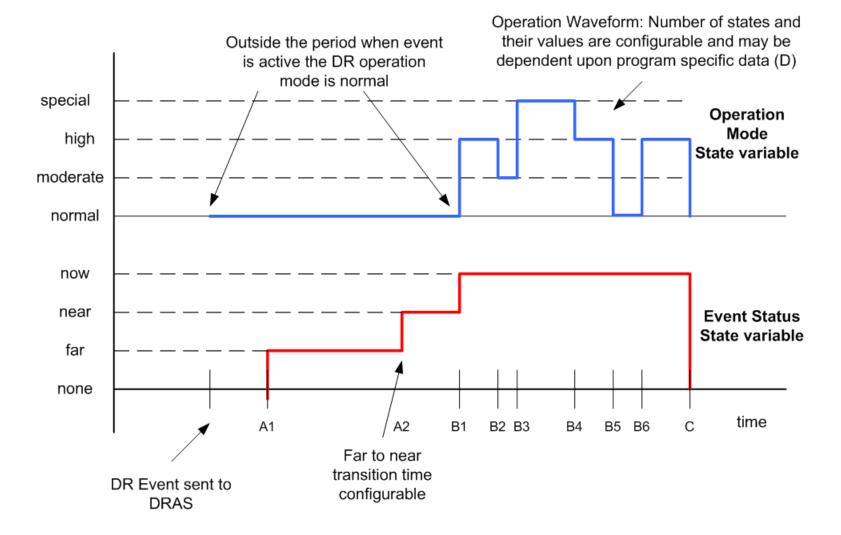
name value pair, start/end time, (constrained within event period). Note that the Event Info may also be used to set up conditional events.



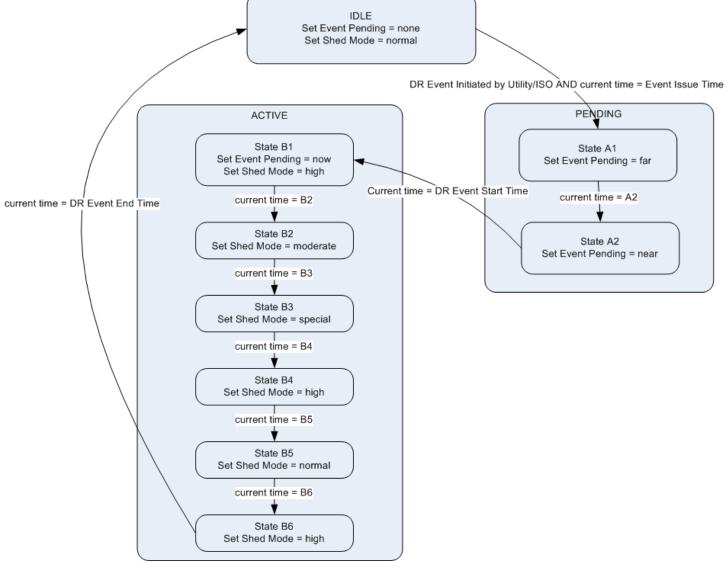
Event States



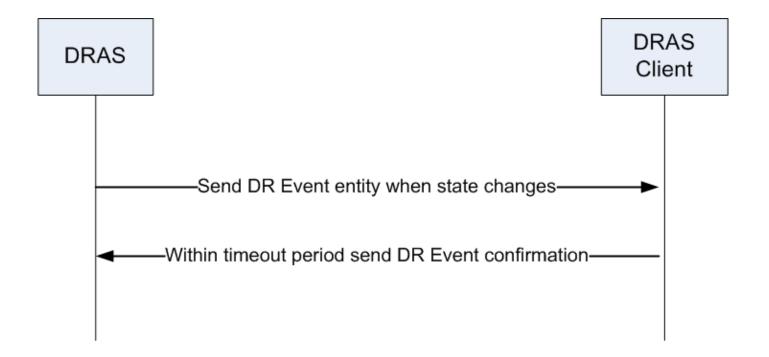
Simple DRAS Client Model



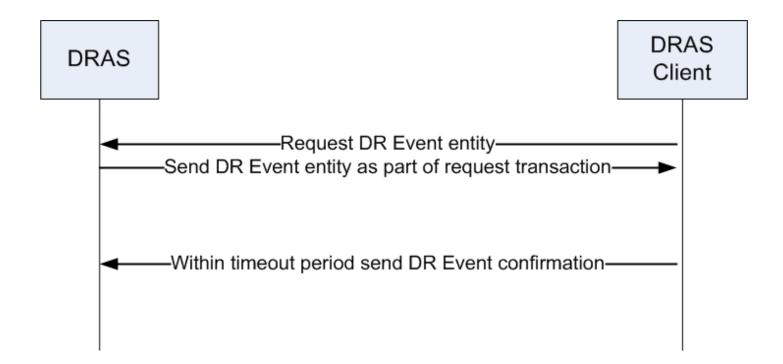
Simple DRAS Client States



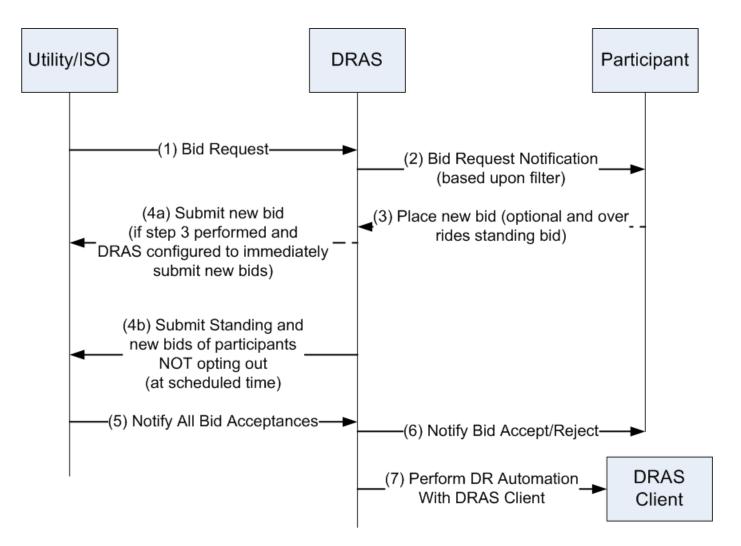
DRAS Client Interaction (PUSH)



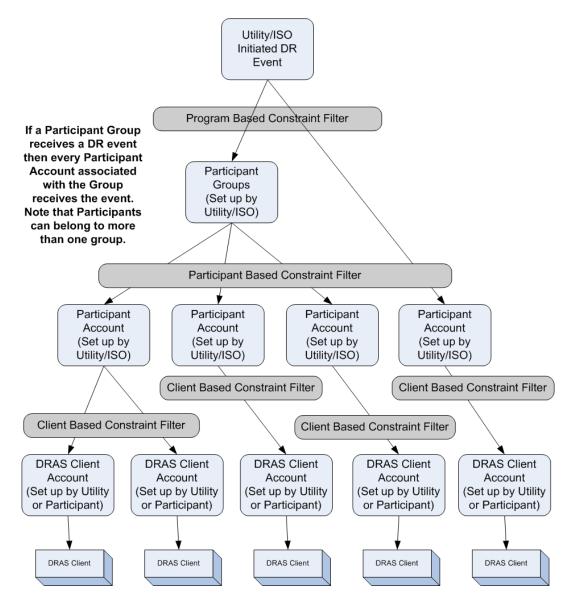
DRAS Client Interaction (PULL)



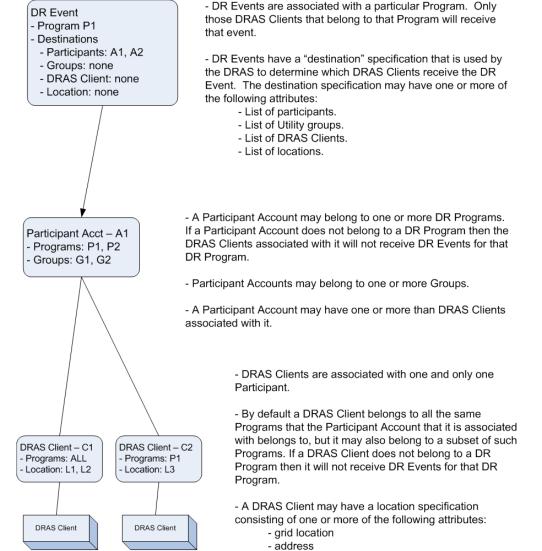
Bidding Sequence Diagram



Event Propagation Model

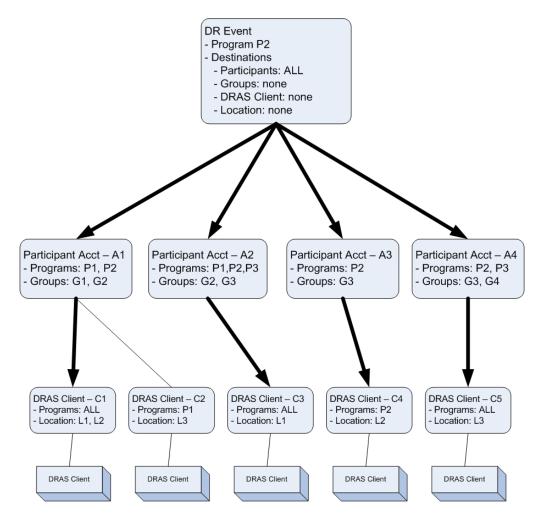


Event Propagation



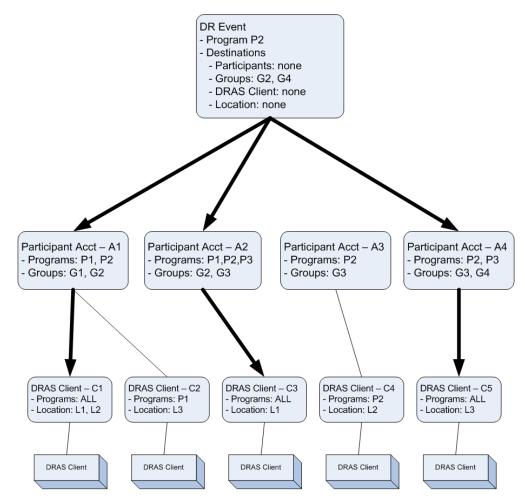
- lat/lon coordinates

Event Propagation Example



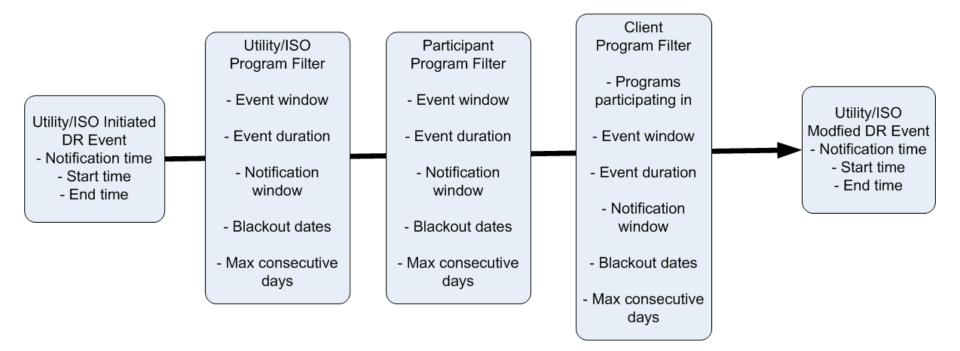
Example: DR Event for Program P2 - All Participant Accounts

Example Event Propagation



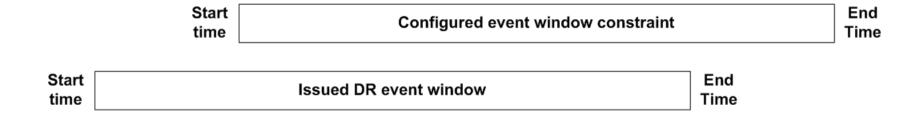
Example: DR Event for Program P2 – Groups G2, G4

Program Constraints



Event Window Constraint

–Time of day—



Start Filtered DR event window (ACCEPT FILTER)	End Time
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Start time	Filtered DR event window (RESTRICT FILTER)	End Time
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NO DR event issued (REJECT FILTER)

API Interfaces

- Utility/ISO Interface
- Participant Interface
- DRAS Client Interface

Utility/ISO Methods for Handling DR Events

- InitiateDREvent
- ModifyDREvent
- AdjustDREventParticipants
- GetDREventInformation
- SetEventConstraint
- GetEventConstraint

Utility/ISO Methods to Support Automated Bidding

- GetCurrentBids (PULL MODEL)
- SetCurrentBids (PUSH MODEL)
- CloseBidding
- SetBidStatus

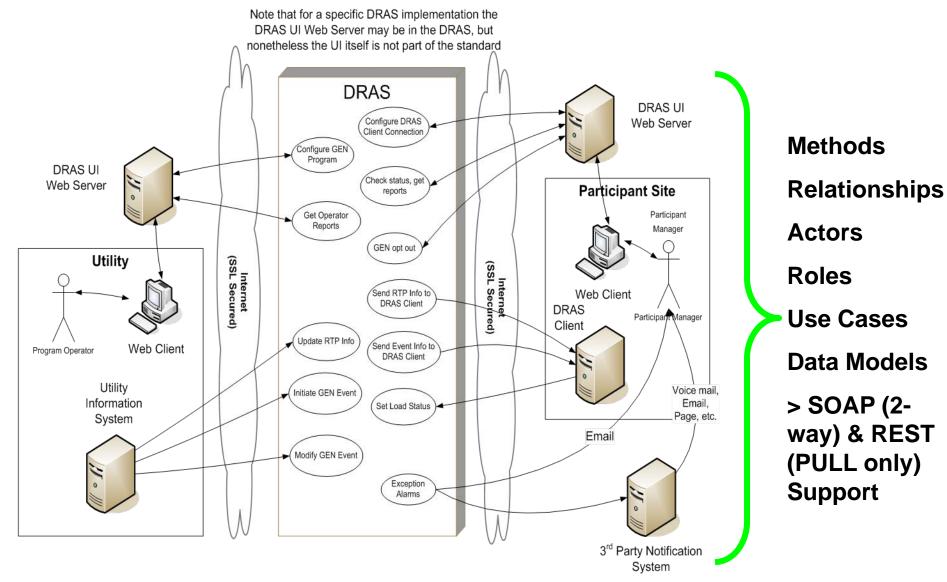
Utility/ISO Methods to Configure DRAS

- Manage Programs
 - CreateProgram
 - ModifyProgram
 - DeleteProgram
 - GetPrograms
 - AdjustProgramParticipants
- Manage Participant Accounts
 - CreateParticipantAccounts
 - ModifyParticipantAccounts
 - DeleteParticipantAccounts
 - GetParticipantAccounts
 - GetGroups

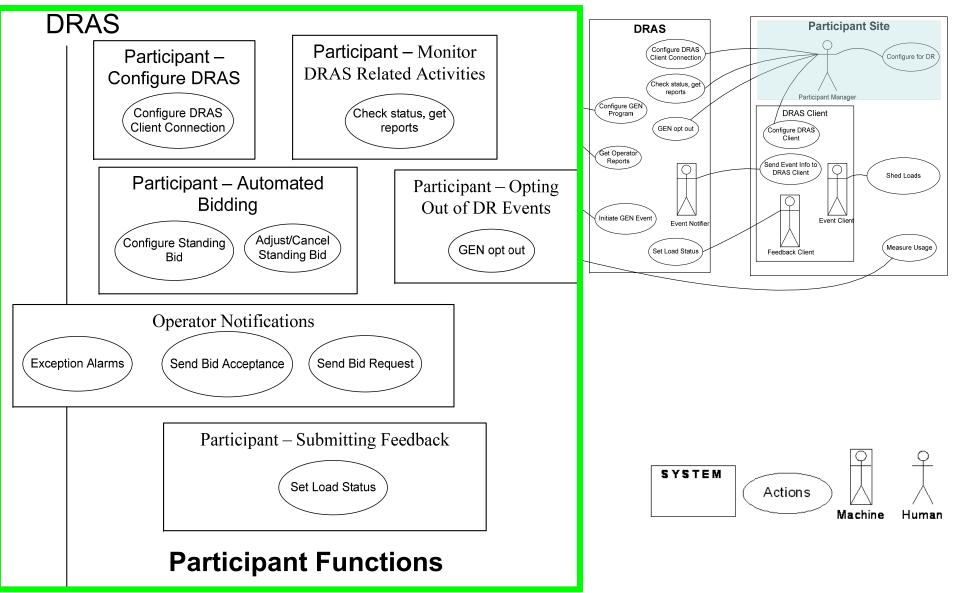
Utility/ISO Monitoring of DRAS Related Activities

- GetDRASClientCommsStatus
- GetDRASTransactions
- GetDRASClientAlarms
- GetParticipantFeedback

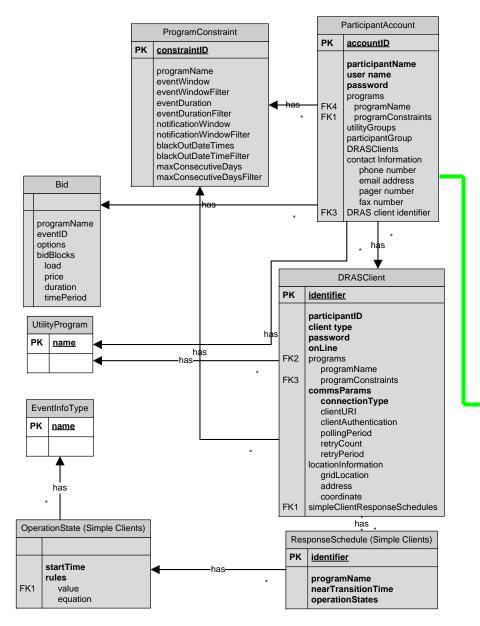
Participant, Client, and DRAS UI



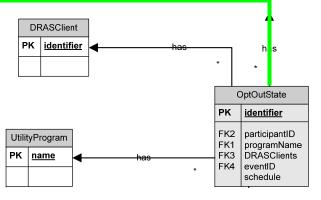
Participant Op Interface...



Participant Op Interface



- ParticipantAccount entity created by Utility/ISO
- Participant may define
 ProgramConstraints
 - A *ParticipantAccount* may have standing *Bid* entities
- A ParticipantAccount may define **DRASClient** entities
- Participant Operator configures:
 - [ParticipantFeedback entity]
 - Logs & Exceptions/Alarms



Participant Configuration Entities

Methods & Their Functions

Participant Op Interface

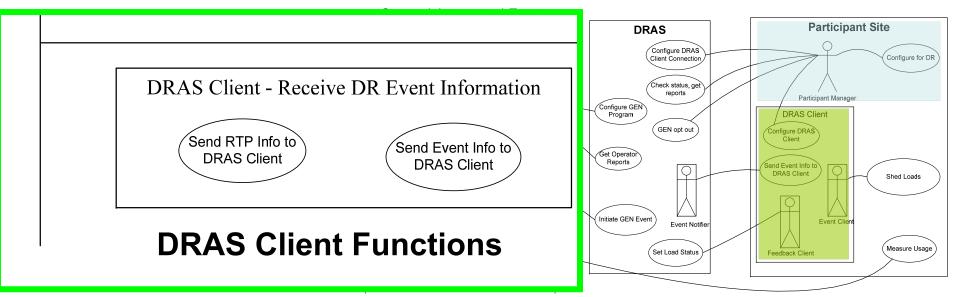
- Configure Participant Info in DRAS
 - Manage Participant Account: GetParticipantAccounts, ModifyParticipantAccount
 - Manage DRAS Client: CreateDRASClient, ModifyDRASClient, DeleteDRASClient, GetDRASClientInfo
 - Manage Program Constraint: GetParticipantProgramConstraints, SetParticipantProgramConstraints, DeleteParticipantProgramConstraints, GetDRASClientProgramConstraints, SetDRASClientProgramConstraints, DeleteDRASClientProgramConstraints
 - Manage Simple Client [Response Schedules]: GetProgramInformation, CreateResponseSchedule, DeleteResponseSchedule, GetResponseSchedule

- Opt-Out of DR Events:
 OptOutState Entity
 - CreateOptOutState, DeleteOptOutState, GetOptOutState
- Feedback (Facility Status) to DRAS
 - SetDREventFeedback, GetDREventFeedback
- Automated Bidding: Bid Entity
 - SubmitStandingBid, GetStandingBid,DeleteStandingBid, SubmitBid,GetBid
- Monitor DRAS-related Activities
 - GetDRASClientCommsStatus, GetDRASTransactions, GetDRASClientAlarms
- Install & Test DRAS Clients
 - SetTestMode, SetTestModeState, GetTestModeState

OpenADR Standards

DRAS Client Interface

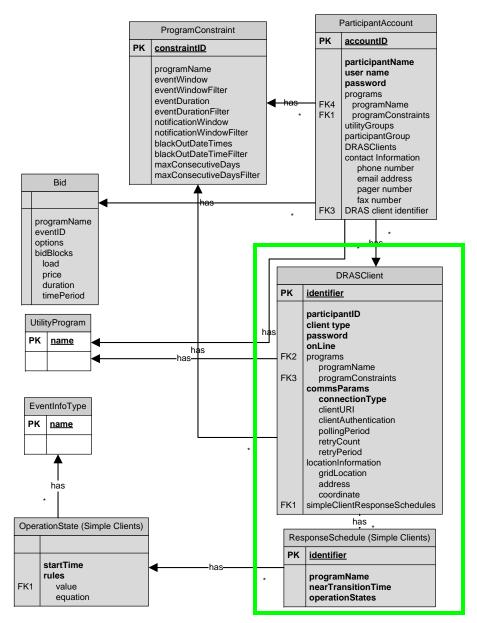
DRAS Client Interface...



- Interaction between the DRAS and the DRAS Client involves:
 - *EventState* (DRAS Client ID, Program, Transaction ID, Simple & Smart DRAS Client data, Custom data, etc.)
 - EventStateConfirmation



DRAS Client Interface



- A *ParticipantAccount* may define *DRASClient* entities
- **DRASClient** entity represents DRAS Client information:
 - Simple or Smart type.
 - Participating Programs
 - DR ProgramConstraints
 - **Communication** parameters.
 - Location information
 - [ResponseSchedule entities]
- **OperationStates** define *ResponseSchedule* entity:
 - Ordered list of *OperationStateSpec*

Participant Configuration Entities

Methods & Their Functions

DRAS Client Interface

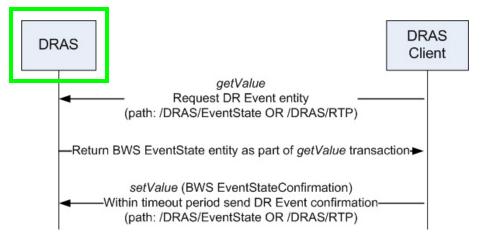
- Send DR Event Information (PUSH) to DRAS
 Client
 - EventState entity
- Get DR Event Information (PULL for DRAS Client)
 - EventState entity
- Send Event State Confirmation to DRAS
 - EventStateConfirmation entity

OpenADR & Control Protocols

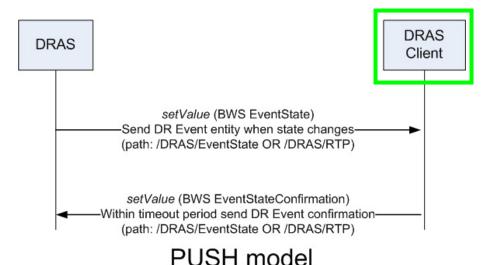
BACnet Web Services

DRAS-BACnet Server

- Protocols Agnostic: BACnet Web Services (BWS) specification: ANSI/ ASHRAE 135-2004 Addendum C*
- BACnet UIWG & XMLWG
- Control System Modeling Language:
 - Schema *Definition* and *Instance* XML
 - EventState Schema R/W String[]
- BWS Services:
 - getValue(R), setValue, getDefaultLocale (R), and getSupportedLocals (R).
- Node Tree-based data model:
 - Tree Root: /DRAS
 - Tree Node: /DRAS/EventState OR /DRAS/RTP



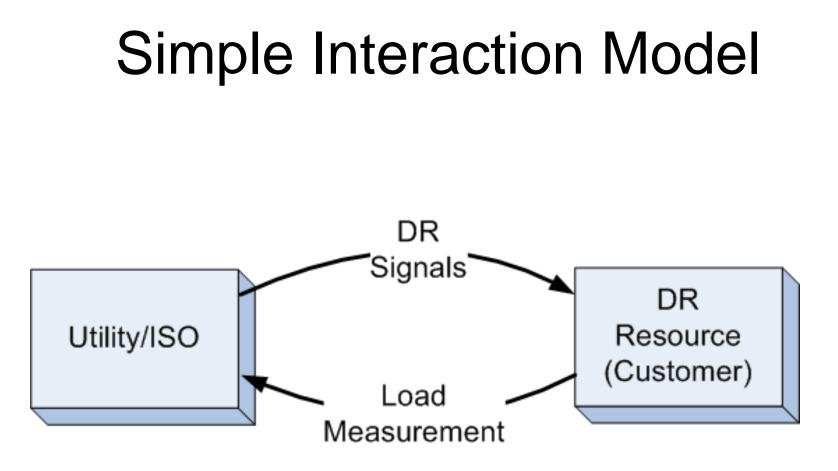
PULL model



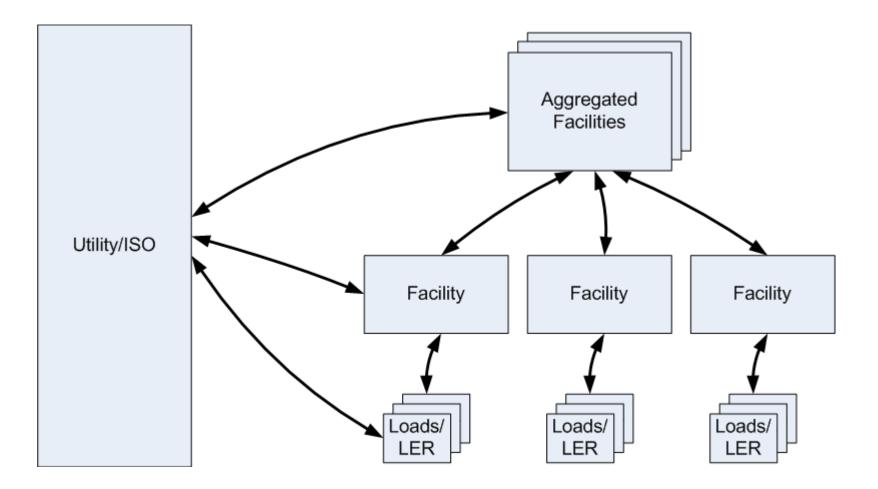
END OF SESSION 1

Wedesday, May 5, 10:30-12:00

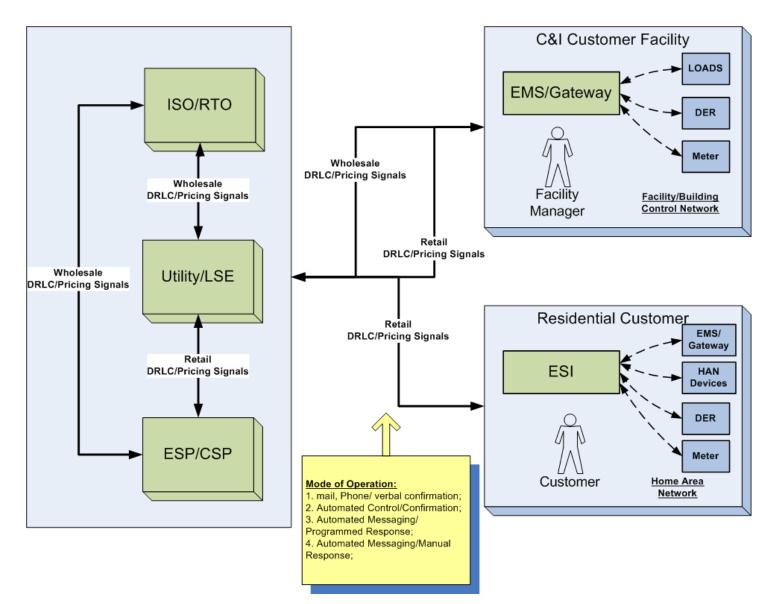
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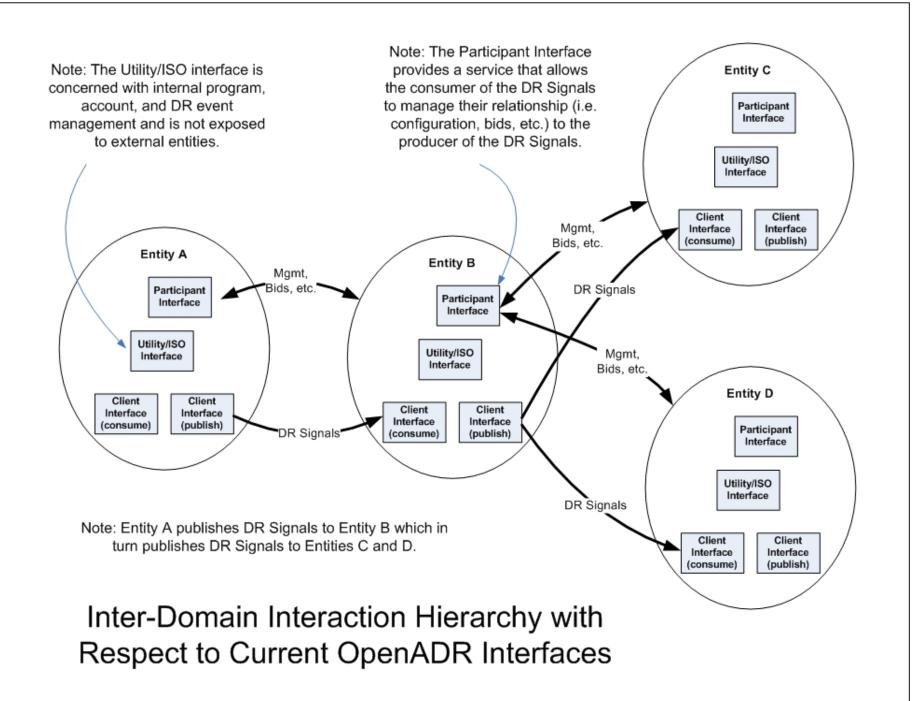


DR Resource Hierarchy



Interaction Diagram





DR Signal Types

<u>Supply State</u>

- Prices
- Generation sources
- Reliability
- Carbon content, etc.

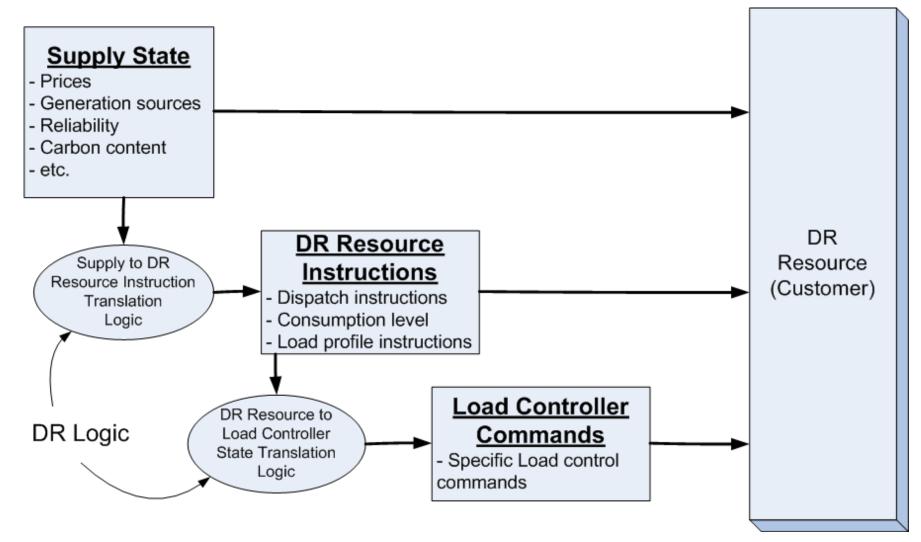
DR Resource Instructions

- Dispatch instructions
- Consumption level
- Load profile instructions

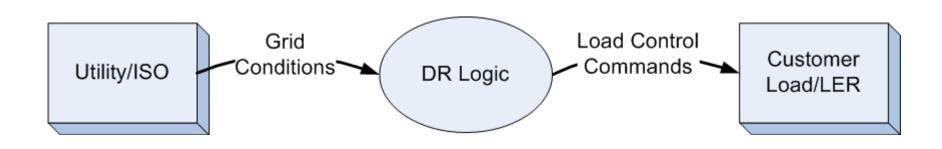
Load Controller Commands

Specific Load control commands

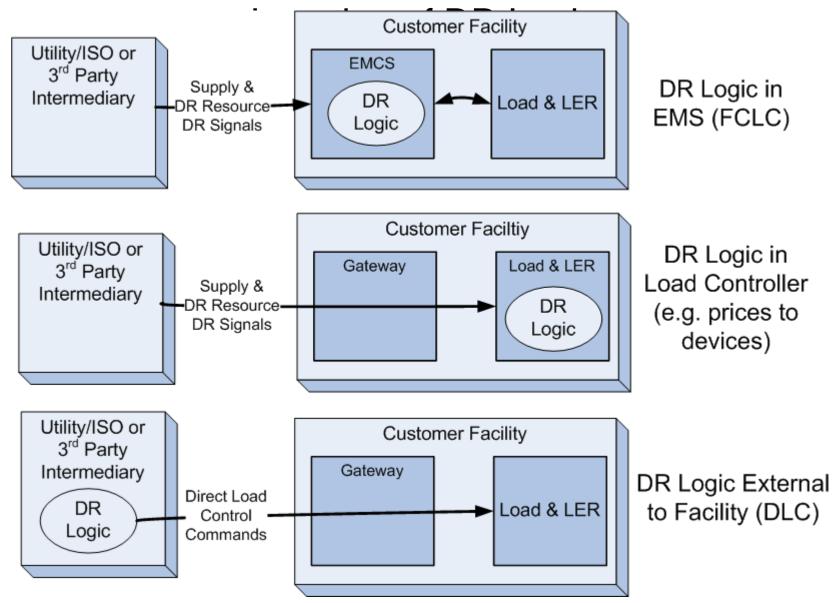
Interaction Mode Hierarchy



DR Logic Concept



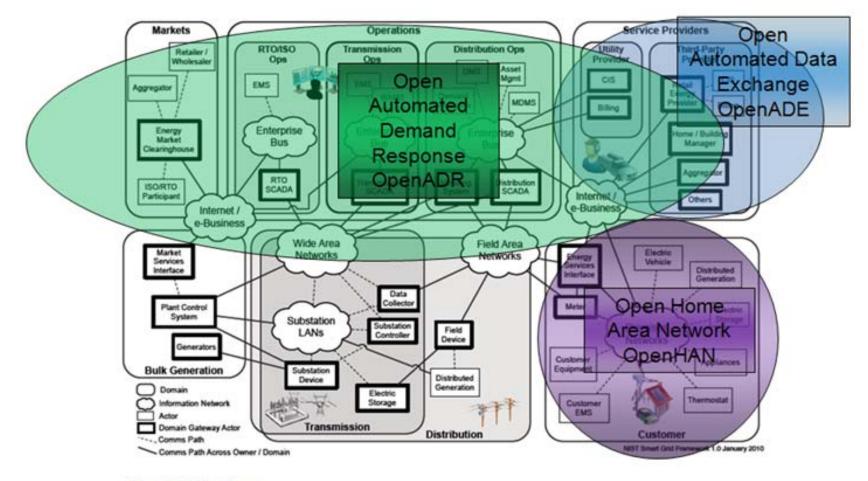
Definition of FCLC and DLC with Respect to



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Consolidated Use Cases



OpenADE Use Cases

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