Extraction of Distribution Automation Activities from WG17 Minutes

September 15-17, 2008

Process

The following steps are envisioned for WG17 on developing IEC 61850 logical nodes for distribution automation.

- 1. Develop list of distribution equipment that could have IEC 61850 Logical Node models.
- Then review the existing IEC 61850-7-4, IEC 61850-7-410, IEC 61850-7-420, and IEC 62400-25 (wind logical nodes) to see what already is there, what might be added, what might be modified.
- 3. Only changes will be developed as new 61850 logical nodes or modifications to existing logical nodes.

During the WG17 meeting, the following action item was developed:

Action item: Item 1 – Assignment of responsibilities for drafting/analysis of agreed upon models.

Priority 1 - First Phase,

Priority 2-3 lower,

x - not to be addressed,

INV - no work anticipated investigation only.

Priority	Category	Task		Assigned to
1	Current Interruption Devices	•	Automated switches	Alex Apostolov
		•	Circuit breakers	Jean Goulet
		•	Reclosers	Jim Stoupis
			– Ganged	
			 Unganged—three controllers (modeling approach) 	
		•	Sectionalizers	Salman Mohagheghi
			– Ganged	
			 Unganged—three controllers 	
1	Passive Compensators	•	Switched capacitor banks	Brent Duncan
			– Ganged	
			 Unganged—three controllers 	
1		•	Voltage regulation devices	Brent Duncan
			 Ganged 	
			 Unganged—three controllers 	
1		•	TransformersMonitoring them; also consider special cases like open delta (2 phase to 3 phase)	Frank Goodman

Priority	Category	Task		Assigned to
1		•	Fault detectors, indicators, anticipators, locatersretain in first wave of modeling; there is something on fault distance in 7-4	Frances Cleveland
1	Fuse	•	Fuses (added to list)	Salman Mohagheghi
1		•	Fuse Cut-out – maybe a just topological element. Needed to differentiate, graphically, fuses that are in "cutouts" vs underground fuses vs transmission level fuses. May need to be added as a LN.	Salman Mohagheghi
2		•	Static VAR compensators	
2		•	Network protectors—start with PDOP, PDPR ????Needs to be examined; and consider allowing reverse current from DER	Frances Cleveland
3		•	Power quality enhancement devices, such as voltage sag correctors—treat as was done with SVC in Herb's example	
2		•	Local subnet (or distribution cell) controllers -treat as client—Not included in 61850	
2		•	Protection systems, relays	
2		•	Real-time monitoring sensors and systems for distribution automation support—retain and step back and identify what we want to monitor and the use 7-4 as the starting point	
2		•	Newly emerging electronic and power electronic components for use in distribution systems, such as power electronic replacements for distribution transformers, etc. –Include solid state transformer	
2		•	Widespread real-time distribution system monitoring based on new sensors and sensing functions embedded in other equipment retain and step back and identify what we want to monitor and the use 7-4 as the starting point	
3		•	Information exchange with distributed data concentrators containing local distribution system information—proxies, not included in 61850	
3		•	Loads (added to list) – maybe as just a topological element needs further examination. May also need to address positive and negative flow direction as well.	